

June 11, 2010

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: Tennessee Gas Pipeline Company  
Amend Baseline Filing, Docket No. RP10-619-\_\_\_\_\_

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”), Part 154 of the Regulations of the Federal Energy Regulatory Commission (“Commission”), 18 C.F.R. Part 154, Tennessee Gas Pipeline Company (“Tennessee”) hereby submits for filing and acceptance revised tariff sheets to its FERC Gas Tariff, Sixth Revised Volume No. 1, which tariff sheets are listed below. The tariff sheets are proposed to be effective April 19, 2010, the same date as requested for Tennessee’s Baseline eTariff filing.

Substitute Original Sheet No. 44  
Substitute Original Sheet No. 679  
Substitute Original Sheet No. 680  
Substitute Original Sheet No. 681

#### Statement of Nature, Reasons and Basis for Filing

The purpose of this filing is to amend Tennessee's April 19, 2010, Baseline eTariff filing by correcting certain typographical errors that occurred during the conversion to eTariff. Each of the below described corrections simply conform Tennessee’s Baseline eTariff to the prior effective tariff. Because the Commission has not yet issued an order addressing Tennessee’s Baseline eTariff filing, Tennessee is filing these proposed tariff sheets as Substitute Original sheets under the Baseline Docket No. RP10-619-000. Tennessee respectfully requests an effective date of April 19, 2010, the same date as requested for Tennessee’s Baseline eTariff filing.

The proposed changes to Tennessee’s FERC Gas Tariff are specifically addressed below.

1. Interruptible Transportation Rates (IT), Sheet No. 44  
Correct the typographical error of the Base Rate under Zone L from \$0.1771 to \$0.1177.

2. PAL Form of Service Agreement, Exhibit A, Sheet Nos. 679, 680, and 681
  - (a) Correct the transposition of words under the entitled "Daily Quantity" columns from "Delivered to" and "Received from" to "Received from" and "Delivered to" on Sheet No. 679.
  - (b) Correct a typographical error under "Term Park Charge" from "Loaned" to "Parked" on Sheet No. 680.
  - (c) Reflect the entitled column "Maximum Daily Quantity Received from Transporter Dth," which was inadvertently omitted during the conversion phase of eTariff on Sheet No. 680.
  - (d) Correct a typographical error on Sheet No. 681 by changing "B. Term 'PAL' Services" to "B. Term 'Loan' Service." Additionally, on Sheet No. 681 add a "space" between "Loan and Maximum" under the column entitled "Term Loan Maximum Quantity Dth."

### **Contents of Filing**

In accordance with 18 C.F.R. § 154.7(a)(1) of the Commission's Regulations, Tennessee submits the following XML filing package, which includes:

- (1) the instant transmittal letter;
- (2) the proposed revised tariff sheets;
- (3) a marked version of the tariff sheets pursuant to 18 C.F.R. § 154.201(a) showing the changes to Tennessee's effective tariff sheets; and
- (4) a .pdf version of the entire filing for posting on eLibrary.

### **Service and Correspondence**

The undersigned certifies that a copy of this filing has been served electronically pursuant to 18 CFR § 154.208 on Tennessee's customers and affected state regulatory commissions. A paper copy of this filing may only be served if a customer has been granted waiver of electronic service pursuant to 18 CFR Part 390 of the Commission's Regulations. In addition, an electronic copy of this filing is available for public inspection during regular business hours in Tennessee's office at 1001 Louisiana Street, Houston, Texas 77002.

Tennessee requests all waivers of the Commission's regulations that may be necessary to allow this filing to become effective on April 19, 2010.

Pursuant to 18 C.F.R. § 385.2005 and § 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
June 11, 2010  
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The names and mailing addresses of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

\*Susan T. Halbach  
Senior Counsel  
Tennessee Gas Pipeline Company  
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Houston, Texas 77002  
Tel. (713) 420-4571  
Fax (713) 420-1601  
[susan.halbach@elpaso.com](mailto:susan.halbach@elpaso.com)

\*H. Milton Palmer  
Director, Rates and Regulatory Affairs  
Tennessee Gas Pipeline Company  
1001 Louisiana Street  
Houston, Texas 77002  
Tel. (713) 420-3297  
Fax (713) 420-1605  
[milton.palmer@elpaso.com](mailto:milton.palmer@elpaso.com)

(\*Persons designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 395.203.)

**Effective Date**

Tennessee respectfully requests that the Commission grant all waivers of its Regulations necessary to accept and approve Tennessee's request for its tariff proposal as described in this transmittal letter to be effective April 19, 2010.

Any questions regarding this filing may be directed to the undersigned at (713) 420-3297.

Respectfully submitted,

TENNESSEE GAS PIPELINE COMPANY

\_\_\_\_\_  
/s/ H. Milton Palmer  
H. Milton Palmer  
Director, Rates and Regulatory Affairs

RATES PER DEKATHERM

INTERRUPTIBLE TRANSPORTATION RATES (IT)

Base Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.1458		\$0.2790	\$0.3859	\$0.4440	\$0.5136	\$0.5863	\$0.7062
L		\$0.1177						
1	\$0.2859		\$0.2190	\$0.3281	\$0.3859	\$0.4555	\$0.5282	\$0.6484
2	\$0.3859		\$0.3281	\$0.1373	\$0.1950	\$0.2759	\$0.3377	\$0.4575
3	\$0.4440		\$0.3859	\$0.1950	\$0.1040	\$0.2662	\$0.3277	\$0.4476
4	\$0.5248		\$0.4668	\$0.2759	\$0.2662	\$0.1292	\$0.1570	\$0.2770
5	\$0.5863		\$0.5282	\$0.3377	\$0.3277	\$0.1570	\$0.1364	\$0.2386
6	\$0.7062		\$0.6484	\$0.4575	\$0.4476	\$0.2770	\$0.2386	\$0.1681

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 3/	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
L		\$0.0000						
1	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
3	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
4	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
5	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
6	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Annual Charge Adjustment (ACA): \$0.0019

Maximum Rates 1/, 2/, 4/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.1477		\$0.2809	\$0.3878	\$0.4459	\$0.5155	\$0.5882	\$0.7081
L		\$0.1196						
1	\$0.2878		\$0.2209	\$0.3300	\$0.3878	\$0.4574	\$0.5301	\$0.6503
2	\$0.3878		\$0.3300	\$0.1392	\$0.1969	\$0.2778	\$0.3396	\$0.4594
3	\$0.4459		\$0.3878	\$0.1969	\$0.1059	\$0.2681	\$0.3296	\$0.4495
4	\$0.5267		\$0.4687	\$0.2778	\$0.2681	\$0.1311	\$0.1589	\$0.2789
5	\$0.5882		\$0.5301	\$0.3396	\$0.3296	\$0.1589	\$0.1383	\$0.2405
6	\$0.7081		\$0.6503	\$0.4594	\$0.4495	\$0.2789	\$0.2405	\$0.1700

Minimum Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Notes:

- 1/ The IT rate for each zone will be the respective 100% load factor equivalent of the maximum FT-A demand and commodity rates.
- 2/ The applicable fuel retention percentages are listed on Sheet No. 32, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.
- 3/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 4/ Maximum Rates are inclusive of base rates and above surcharges.







RATES PER DEKATHERM

INTERRUPTIBLE TRANSPORTATION RATES (IT)

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