

Tennessee Gas Pipeline 2009 Pipeline Outage and Maintenance Summary

This is a summary of the current status of all TGP 2009 Pipeline Outages and Maintenance Projects. This document is subject to change as the season progresses to reflect the updated status of all outages and maintenance projects including, but not limited to, project delays, cancellations and additions. Additionally, anticipated impact and restrictions are subject to change.

***All scheduled dates represent gas days as defined in the Tennessee Gas Pipeline tariff to mean a period of twenty-four consecutive hours, beginning and ending at 9:00 a.m. (Central Clock Time).**

* Indicates revision

Revised	Start Date	End Date	Prev. Start Date	Prev. End Date	Location	Leg	Zone	Maintenance Activity	Anticipated Impact	TOS Potential Restrictions	Meter(s) in impacted area
	05/04/09	10/30/09			Compressor Station 32, Jasper, TX.	100	0	A Building turbocharger modifications	This work will be completed on an ongoing basis, with two units at a time being unavailable. No service impact is anticipated, however based upon customer nominations restrictions may become necessary from time to time.	Potential restrictions through a pro-rata portion of Secondary Out of Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP) nominations pathed through Station 32.	
*	06/01/09	07/10/09		07/03/09	Compressor Station 40	100	0	Pig launcher/receiver modifications; pipe inspections and repair.	The pipe inspections will involve multiple excavations within the Station 40 Yard, however no service impact is anticipated.		
	06/08/09	07/17/09			MLV 32-1 to MLV 40-1	100	0	Pipe inspection and anomaly repairs.	This project will require reduced pressures for anomaly remediation, and may result in isolation of individual valve sections within this line section from time to time. No service impact is anticipated, however, in the event that isolation of a valve section becomes necessary, restrictions could result.	Potential restrictions through a pro-rata portion of Secondary Out Of Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP) nominations.	
	06/11/09	07/11/09			Compressor Station 409A, Alamo, TX	100	0	Install pipe supports.	Total station outages, one day in duration each, will be required for welding on June 11th, and June 23rd, and will limit the ability to deliver volumes to meter 050261 Pemex Delivery. No service impact is anticipated for the remainder of the project, but in the event of significant nomination increases, or should the remaining unit become unavailable, restrictions may become necessary.	Potential restrictions through a pro-rata portion of Secondary In the Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP, SIP) nominations to meter 050261 Pemex Delivery.	050261 Pemex Delivery
	06/29/09	07/30/09			Carthage Line	100	0	Pipe inspections and recoats.	No service impact is anticipated, however, in the event that a significant issue is identified requiring a line isolation, restrictions may become necessary.	Restrictions may be necessary through a pro-rata portion of Secondary In the Path (Park & Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP, SIP) nominations.	
	06/30/09	07/02/09			Compressor Station 703 Carthage	100	0	Remove start up strainers and replace leaking filter system valves.	This outage will result in a loss of throughput on the Carthage lateral, and may result in restrictions.	Potential restrictions through a pro-rata portion of Secondary In the -Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP, SIP) nominations pathed from receipt points on the Carthage lateral.	
	07/07/09	10/30/09			Compressor Station 32	100	0	Panel board replacements, A Building units.	This work will be completed on an ongoing basis, with two units at a time being unavailable. No service impact is anticipated, however based upon customer nominations restrictions may become necessary from time to time.	Potential restrictions through a pro-rata portion of Secondary Out of Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP) nominations pathed through Station 32.	
	07/13/09	07/15/09			MLV 34-1 to MLV 35-1	100	0	Line recoats.	This project will require operating at reduced pressures, which may include isolation of the line section for the duration of the outages. In the event of an isolation, restrictions may become necessary.	Potential restrictions through a pro rata portion of Secondary Out of Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP) nominations.	
*	07/16/09	07/16/09			Compressor Station 703 Carthage	100	0	Filter change.	Tennessee anticipates substantially limited through put during this filter change, which may require restrictions.	Potential restrictions through a pro rata portion of Secondary In the Path (Park & Loan Payback, IT-X, IT AOT, PAT, Payback to Tennessee, EDS/ERS, SOP, SIP) nominations.	
	07/20/09	07/27/09			MLV 32-2 to MLV 33-2	100	0	Replace wrinkle bend	Based upon customer nominations through this section, from time to time restrictions may become necessary.	Potential restrictions through a pro-rata portion of Secondary In the Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP, SIP) nominations pathed through this line section.	
	07/29/09	09/04/09			MLV 25-2 to MLV 32-2	100	0	Pipe inspection and anomaly repair.	This project will require reduced pressures for anomaly remediation, and may result in isolation of individual valve sections within this line section from time to time. No service impact is anticipated, however, in the event that isolation of a valve section becomes necessary, restrictions may result.	Restrictions may be necessary through a pro-rata portion of Secondary In the Path (Park & Loan Payback, IT-X, IT AOT, PAT, Payback to Tennessee, EDS/ERS, SOP, SIP) nominations.	

*	08/01/09				Line 21A-100 (Pinehurst Lateral)	100	0	Install Odorization Equipment	No impact anticipated. To Be Determined		
	08/09/09	08/18/09			MLV 9-1 to MLV 14-1	100	0	Pipe inspections and anomaly repairs.	These pipe inspections will require operating at reduced pressures, and may result in the isolation of individual line sections within this segment. No service impact is anticipated, however based upon customer nominations restrictions may become necessary.	Potential restrictions through a pro rata portion of Secondary Out of Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP) nominations pathed through this line section.	
	08/10/09	08/14/09			MLV 404-2 to MLV 405-2	100	0	Pipe replacement due to Class Change	This line section will be isolated at approximately 6 am on the calendar date of 8/11/2009. No service impact is anticipated, however, based upon customer nominations, restrictions may become necessary.	Potential restrictions through a pro-rata portion of Secondary Out of Path (Park & Loan Payback, IT-X, IT AOT, PAT, Payback to Tennessee, EDS/ERS, SOP) nominations pathed through this line section.	
	08/12/09	08/12/09			Compressor Station 32, Jasper, TX.	100	0	Annual ESD Shutdown Test	This activity will require Station 32 to be off line for approximately 8 hours, which will result in a loss of through put through the station. Restrictions are not anticipated, however, based upon customer nominations, could become necessary.	Restrictions may be necessary through a pro-rata portion of Secondary Out of Path (Park & Loan Payback, IT-X, IT AOT, PAT, Payback to Tennessee, EDS/ERS, SOP) nominations pathed through Station 32.	
	08/15/09	08/22/09			MLV 404-1 to MLV 405-1	100	0	Hydrostatic testing	No service impact is anticipated.		
*	08/19/09	08/30/09			MLV 9-2 to MLV 17-2	100	0	Pipe inspections and anomaly repairs.	This project will require reduced pressures for anomaly remediation, and may result in isolation of individual valve sections within this line section from time to time. No service impact is anticipated, however, in the event that isolation of a valve section becomes necessary, restrictions may result. To Be Determined	Potential restrictions through a pro-rata portion of Secondary Out of Path (Park & Loan Payback, IT-X, IT AOT, PAT, Payback to Tennessee, EDS/ERS, SOP) nominations.	
	09/01/09	09/01/09			Compressor Station 40	100	0	ESD Test.	This activity will require Station 40 to be off line for approximately 8 hours, which will result in a loss of through put through the station. Restrictions are not anticipated, however, based upon customer nominations, could become necessary.	Potential restrictions through a pro-rata portion of Secondary In the Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP, SIP) nominations pathed through Station 40.	
	09/08/09	09/12/09			MLV 40-2 to MLV 41-2	100	0	Line recoats.	These recoats will be completed one line section at a time, and will require pressure reductions, which may include isolation of individual line sections. Based upon customer nominations through this section, from time to time restrictions may become necessary.	Potential restrictions through a pro-rata portion of Secondary In the Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP, SIP) nominations pathed through this line section.	
	09/10/09	10/12/09			Compressor Station 25, Cleveland, TX.	100	0	C Building VFD replacement.	This project will require a C Building outage for the duration of the work.	Restrictions may be necessary through a pro-rata portion of Secondary In the Path (Park & Loan Payback, IT-X, IT AOT, PAT, Payback to Tennessee, EDS/ERS, SOP, SIP) nominations pathed through Station 25.	
	09/21/09	09/25/09			Compressor Station 40	100	0	Pipe inspections and repair.	These pipe inspections will involve excavations within the Station 40 Yard, and will require all A Building compression off line. Restrictions are anticipated.	Potential restrictions through a pro-rata portion of Secondary In the Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP, SIP) nominations pathed through Station 40.	
	09/28/09	10/02/09			Compressor Station 40	100	0	Pipe inspections and repair.	These pipe inspections will involve multiple excavations within the Station 40 yard, and will require all C Building compression off line. Restrictions are anticipated.	Potential restrictions through a pro-rata portion of Secondary In the Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP, SIP) nominations pathed through Station 40.	
	10/01/09	10/07/09			Compressor Station 1, Agua Dulce, TX	100	0	Annual Relief Valve Inspections	These inspections will require a station outage for the duration of the inspections.	Restrictions may be necessary through a pro-rata portion of Secondary In the Path (Park & Loan Payback, IT-X, IT AOT, PAT, Payback to Tennessee, EDS/ERS, SOP, SIP) nominations pathed through Station 1.	
	10/12/09	10/14/09			MLV 4-2 to MLV 5-2	100	0	Pipe inspection and anomaly repair.	This project will require pressure reductions, which may result in isolation of this line section. No service impact is anticipated, however, based upon customer nominations, restrictions may become necessary.	Restrictions may be necessary through a pro-rata portion of Secondary Out of Path (Park & Loan Payback, IT-X, IT AOT, PAT, Payback to Tennessee, EDS/ERS, SOP) nominations pathed through this line section.	

	10/19/09	11/07/09			MLV 408-1 to MLV 409-1	100	0	Pipe recoat.	This project will require operating at reduced pressures, which may include isolation of the line section for the duration of the outages. In the event of an isolation, restrictions may become necessary.	Restrictions may be necessary through a pro-rata portion of Secondary Out of Path (Park & Loan Payback, IT-X, IT AOT, PAT, Payback to Tennessee, EDS/ERS, SOP) nominations.	
	6/16/2009	To Be Determined 6/16/2009			MLV 9-2 to MLV 17-2	100	0	Pigging operations.	Customers may experience pressure fluctuations during these pigging operations, however no service impact is anticipated.		
	6/23/2009	To be Determined 6/23/2009			MLV 13-3 to MLV 17-3	100	0	Pigging operations.	Customers may experience pressure fluctuations during these pigging operations, however no service impact is anticipated.		
	6/9/2009	To Be Determined 6/9/2009			MLV 25-3 to 32-3	100	0	Pigging operations.	Customers may experience pressure fluctuations during these pigging operations, however no service impact is anticipated.		
	6/2/2009	To Be Determined 6/2/2009			MLV 25-1 to MLV 32-1	100	0	Pigging operations.	Customers may experience pressure fluctuations during these pigging operations, however no service impact is anticipated.		
	6/4/2009	To Be Determined 6/4/2009			MLV 25-2 to MLV 32-2	100	0	Pigging operations.	Customers may experience pressure fluctuations during pigging operations, however no service impact is anticipated.		
	TBD				MLV 40-4 to MLV 44-4	100	0	Internal Pipe Inspections/pigging operations	These operations will require operating at controlled flow rates which may reduce flow. Customers may experience pressure fluctuations, however no service impact is anticipated.		
	TBD	TBD			Compressor Station 25	100	0	Valve Installation/Substation clean up	To be determined		
	To Be Determined 5/27/2009	5/27/2009			Line 26A-100 Coldsprings Lateral	100	0	Pigging operations.	Customers may experience pressure fluctuations during these pigging operations, however no service impact is anticipated.		
	To Be Determined 5/20/2009	5/20/2009			MLV 24A-1 to MLV 25-1	100	0	Pigging operations.	Customers may experience pressure fluctuations during these pigging operations, however no service impact is anticipated.		
	To Be Determined 5/21/2009	5/21/2009			MLV 24A-2 to MLV 25-2	100	0	Pigging operations.	Customers may experience pressure fluctuations during these pigging operations, however no service impact is anticipated.		
	To Be Determined 5/22/2009	5/22/2009			MLV 24A-3 to MLV 25-3	100	0	Pigging operations.	Customers may experience pressure fluctuations during these pigging operations, however no service impact is anticipated.		
	06/15/09	07/06/09			MLV 42-2 to MLV 47-2	100	1	Replace main line valves; install pig receivers.	Based upon customer nominations through this section, from time to time restrictions may become necessary.	Restrictions may be necessary through a pro-rata portion of Secondary In the Path (Park & Loan Payback, IT-X, IT AOT, PAT, Payback to Tennessee, EDS/ERS, SOP, SIP) nominations pathed through this line section.	
*	06/29/09	Project Completed 6/30/2009			Compressor Station 47	100	1	Decommission B Building horsepower.	This project will require B and E Building outages, which will limit throughput through Station 47. Restrictions may become necessary.	Restrictions may be necessary through a pro-rata portion of Secondary Out of Path (Park & Loan Payback, IT-X, IT AOT, PAT, Payback to Tennessee, EDS/ERS, SOP) nominations.	
	07/06/09	07/17/09			Compressor Station 47	100	1	Unit 2D Inspection	The loss of horsepower associated with this project may result in a loss of throughput through the station. No service impact is anticipated, however, based upon customer nominations, restrictions may become necessary.	Potential restrictions through a pro rata portion of Secondary Out of Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP) nominations pathed through Station 47.	
	07/06/09	07/28/09			MLV 42-1 to MLV 47-1	100	1	Replace main line valves; install pig receivers.	Based upon customer nominations through this section, from time to time restrictions may become necessary.	Restrictions may be necessary through a pro-rata portion of Secondary In the Path (Park & Loan Payback, IT-X, IT AOT, PAT, Payback to Tennessee, EDS/ERS, SOP, SIP) nominations pathed through this line section.	
	07/13/09	07/16/09			Compressor Station 54, Greenville, MS.	100	1	Unit 1D compressor inspection.	The loss of horsepower associated with this unit outage may limit the through put through the station. Based upon customer nominations restrictions may become necessary.	Potential restrictions through a pro rata portion of Secondary Out of Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP) nominations pathed through Station 54.	

	07/20/09	07/23/09			Compressor Station 54, Greenville, MS.	100	1	Unit 2D electric motor alignment.	The loss of horsepower associated with this unit outage may limit the through put through the station. Based upon customer nominations restrictions may become necessary.	Potential restrictions through a pro rata portion of Secondary Out of Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP) nominations pathed through Station 54.	
	07/22/09	08/16/09			MLV 40-1 to MLV 43-1	100	1	Install pig launcher and main line valves, hydrostatic testing; coating replacement.	Based upon customer nominations through this section, from time to time restrictions may become necessary.	Restrictions may be necessary through a pro-rata portion of Secondary In the Path (Park & Loan Payback, IT-X, IT AOT, PAT, Payback to Tennessee, EDS/ERS, SOP, SIP) nominations pathed through this line section.	
*	07/27/09	08/12/09			Compressor Station 47	100	1	Unit 1D Inspection and maintenance.	The loss of horsepower associated with this unit outage may limit the through put through the station. Based upon customer nominations restrictions may become necessary.	Potential restrictions through a pro rata portion of Secondary Out of Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP) nominations pathed through Station 47.	
	07/30/09	08/02/09			Compressor Station 63	100	1	Install line 1 gas cooling.	This project will require building outages, one at a time, which will limit through put through Station 63. Restrictions may become necessary.	Potential restrictions through a pro rata portion of Secondary Out of Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP) nominations pathed through Station 63.	
	08/03/09	08/07/09			MLV 82-3C to 87-3	100	1	Internal pipe inspections.	No service impact is anticipated.		
*	08/10/09	08/28/09	07/20/09	08/07/09	MLV 47-2 to MLV 54-2	100	1	Pipe inspection and anomaly repairs.	Reduced pressure is required for this activity. No service impact is anticipated.		
	08/10/09	08/13/09			Compressor Station 63	100	1	Install line 3 gas cooling; Unit 2D replace expansion joint.	This project will require building outages, one at a time, which will limit through put through Station 63. Restrictions may become necessary.	Potential restrictions through a pro rata portion of Secondary Out of Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP) nominations pathed through Station 63.	
	08/10/09	09/15/09			MLV 54-1 to MLV 63-1	100	1	Pipe inspections and anomaly repairs.	These pipe inspections will require operating at reduced pressures, and may result in the isolation of individual line sections within this segment. No service impact is anticipated, however based upon customer nominations restrictions may become necessary.	Potential restrictions through a pro rata portion of Secondary Out of Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP) nominations pathed through this line section.	
*	08/21/09	08/22/09	07/16/09	07/17/09	Compressor Station 54, Greenville, MS.	100	1	ESD Test	This test will require the station to be taken off line, which will limit the through put through the station. Based upon customer nominations restrictions may become necessary.	Potential restrictions through a pro rata portion of Secondary Out of Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP) nominations pathed through Station 54.	
	08/21/09	08/28/09			Compressor Station 54, Greenville, MS.	100	1	Substation/Switch gear inspection & Install gas cooling.	Due to the loss of horsepower associated with this unit outage, restrictions could become necessary from time to time based upon customer nominations.	Potential restrictions through a pro-rata portion of Secondary In the Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP, SIP) nominations pathed through Station 54.	
	08/31/09	09/10/09			Compressor Station 54, Greenville, MS.	100	1	Piping modifications	This project will require a B Building outage, which will limit the through put through Station 54. Restrictions may become necessary.	Potential restrictions through a pro-rata portion of Secondary In the Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP, SIP) nominations pathed through Station 54.	
	09/01/09	09/05/09			MLV 40-3 to MLV 41-3	100	1	Line recoat.	This project will require operating at reduced pressures, which may include isolation of the line section for the duration of the project. In the event of an isolation, restrictions may become necessary.	Potential restrictions through a pro rata portion of Secondary Out of Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP) nominations.	
*	09/01/09	09/30/09	08/03/09	08/30/09	MLV 47-4S to MLV 47-4D	100	1	Pipe inspections and repair.	These pipe inspections will require isolation of line 4 within the station yard. No service impact is anticipated, however based upon customer nominations restrictions may become necessary.	Potential restrictions through a pro rata portion of Secondary Out of Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP) nominations pathed through Station 47.	
	09/14/09	09/25/09			MLV 40-1D	100	1	Replace coating; perform SCC inspections.	To Be Determined		
	09/16/09	10/09/09			MLV 77-4 to MLV 77-4A	100	1	Hydrostatic Testing	No service impact is anticipated.		
	09/18/09	09/26/09			MLV 63-2 to MLV 64-2	100	1	Pipe recoat/repair.	No service impact is anticipated.		

*	10/01/09	10/10/09		10/17/09	MLV 63-4S and MLV 63-4D	100	1	Pipe replacement.	This project will require the isolation of line 4 within the station yard, resulting in a significant loss of throughput through the station. Restrictions may become necessary.	Restrictions may be necessary through a pro-rata portion of Secondary In the Path (Park & Loan Payback, IT-X, IT AOT, PAT, Payback to Tennessee, EDS/ERS, SOP, SIP) nominations pathed through Station 63.	
	10/20/09	10/26/09			Bear Creek Storage	100	1	Fall shut in test	During the shut in test Tennessee will have limited operational flexibility to absorb imbalances, so customers should strive to keep all contracts in balance. Tennessee does not anticipate restrictions, however if operational conditions change during the shut in, Tennessee may be required to restrict interruptible storage services.	Potential storage service restrictions through Firm Storage Authorized Overrun (IS, FS-AO).	
	6/22/2009	To Be Determined 6/22/2009			Compressor Station 63	100	1	ESD Test	This activity will require Station 63 to be off line for approximately 8 hours, which will result in a loss of through put through the station. No service impact is anticipated.		
	To Be Determined 5/29/2009	6/28/2009			MLV 40-2 to MLV 44-2	100	1	Hydrostatic testing, recoats.	Based upon customer nominations through this section, from time to time restrictions may become necessary.	Restrictions may be necessary through a pro-rata portion of Secondary In the Path (Park & Loan Payback, IT-X, IT AOT, PAT, Payback to Tennessee, EDS/ERS, SOP, SIP) nominations pathed through this line section.	
	07/07/09	07/17/09			MLV 541-1 TO MLV 542-1	500	1	Install pig launchers and receivers.	Physical flow will be suspended at meter 020807 Pine Springs Road for the duration of the outage. No additional service impact is anticipated.		020807 PINE SPRINGS ROAD
	07/08/09	07/14/09			MLV 555-2 to MLV 556-2	500	1	Road crossing replacement.	No service impact is anticipated.		
	07/18/09	07/28/09			MLV 541-2 TO MLV 542-2	500	1	Pipe inspection and anomaly repair	No service impact is anticipated.		
	07/25/09	07/31/09			MLV 555-1 to MLV 556-1	500	1	Road crossing replacement.	No service impact is anticipated.		
	07/28/09	07/30/09			MLV 530-2 TO MLV 534-2	500	1	Internal pipe inspections/ILI Pig Run.	These operations will require operating at controlled flow rates which may reduce flow. Customers with meters in the affected area may experience pressure fluctuations, however no service impact is anticipated.		Meters in the affected area: 012750 PISTOL RIDGE: RIP 533B 101.2 012753 PISTOL RIDGE: RIP 533C 101.2 012758 HIGHWAY 13 : RIP 533D 101.2
	07/29/09	08/10/09			MLV 538-2 TO MLV 539-2	500	1	Install pig launchers and receivers.	Physical flow will be suspended at meter 012754 HEIDELBERG GUM AVE: RIP 538D-101.2 for the duration of the project. No additional service impact is anticipated.		012754 HEIDELBERG GUM AVE: RIP 538D-101.2
	08/10/09	08/21/09			MLV 537-2 TO MLV 538-2	500	1	Install pig launchers and receivers.	No service impact is anticipated.		
	08/24/09	09/02/09			MLV 538-1 TO MLV 539-1	500	1	Install pig launchers and receivers.	Physical flow will be suspended at all meters in the affected area for the duration of the outage. No additional service impact is anticipated.		020291 HEIDELBERG MISSISSIPPI (Bi 1 0726) 010726 HEIDELBERG MISS (Bi 2 0291) 012060 HEIDELBURG TRANSPORT 020647 STAFFORD SPRING (Bi 1 1571)
	09/03/09	09/15/09			MLV 534-2 TO MLV 535-2	500	1	Install pig launchers and receivers.	Physical flow will be suspended at meter 020719 CAMP SHELBY and 020725 CAMP SHELBY 2 (CI) for the duration of the outage. No additional service impact is anticipated, however, based upon customer nominations restriction may become necessary from time to time.	Restrictions may be necessary through a pro-rata portion of Secondary Out of Path (Park & Loan Payback, IT-X, IT AOT, PAT, Payback to Tennessee, EDS/ERS, SOP) nominations.	020719 CAMP SHELBY 020725 CAMP SHELBY 2 (CI)
	10/01/09	10/01/09			MLV 538-1 TO MLV 542-1	500	1	Internal pipe inspections/ILI Pig Run.	These operations will require operating at controlled flow rates which may reduce flow. Customers may experience pressure fluctuations, however no service impact is anticipated.		
	10/01/09	10/01/09			MLV 538-2 TO MLV 542-2	500	1	Internal pipe inspections/ILI Pig Run.	These operations will require operating at controlled flow rates which may reduce flow. Customers may experience pressure fluctuations, however no service impact is anticipated.		
	10/05/09	10/19/09			Compressor Station 550	500	1	MCC Replacement	No service impact is anticipated.		
	07/24/09	07/30/09			MLV 860-1 to MLV 866-1B	800	1	Internal pipe inspections/Assessment Tool (7/24), Caliper Tool (7/28), ILI MFL Tool Pig Run (7/30).	These operations will require operating at controlled flow rates which may reduce flow. Customers may experience pressure fluctuations, however no service impact is anticipated.		

	08/11/09	08/27/09			Compressor Station 860, Centerville, TN.	800	1	Motor Control Center replacement; electrical work.	This project will require a complete station outage for the duration of the work. Restrictions may become necessary.	Potential restrictions through a pro-rata portion of Secondary In the Path (Park & Loan Payback, IT-X, IT AOT, PAT, Payback to Tennessee, EDS/ERS, SOP, SIP) nominations pathed through Station 860.	
	07/21/09	07/22/09			Compressor Station 200	100	2	ESD Test	This activity will require a station outage, which will limit the amount of gas Tennessee is able to move through Station 200. No service impact is anticipated, however based upon customer nominations restrictions may become necessary.	Potential restrictions through a pro-rata portion of Secondary Out of Path (Loan, Park Withdrawal, IT-X, IT, AOT, PAT, Payback From Tennessee, EDS/ERS, SOP) nominations.	
*	07/22/09	07/23/09	06/29/09	06/30/09	Compressor Station 107A North Means	100	2	Turbine Inspections, 1 Unit at a time.	These turbine inspections will be completed one unit at a time. No service impact is anticipated, however, based upon customer nominations and availability of the remaining unit, flow may be limited at meter 020049 NORTH MEANS.		020049 NORTH MEANS
	08/03/09	08/31/09			MLV 106-3 to MLV 109-3	100	2	Pipe recoats.	These recoats will be completed one line section at a time, and will require pressure reductions, which may include isolation of individual line sections. No service impact is anticipated.		
	08/10/09	08/13/09			MLV 106-4 to MLV 107-4	100	2	Line recoats.	These activities will require a line isolation, which will result in the suspension of flow at meter 020430 JEFFERSONVILLE KENTUCKY for the duration of the project.		020430 JEFFERSONVILLE KENTUCKY
	08/13/09	08/13/09			MLV 114-2A to MLV 118-1	100	2	Internal Pipe Inspections/Caliper Tool Run.	These operations will require operating at controlled flow rates which may reduce flow. Customers may experience pressure fluctuations, however no service impact is anticipated.		
	08/18/09	08/18/09			MLV 114-2A to MLV 118-1	100	2	Internal pipe inspections/ILI MFL Tool Pig Run	These operations will require operating at controlled flow rates which may reduce flow. Customers may experience pressure fluctuations, however no service impact is anticipated.		
	10/30/09	10/30/09			MLV 867-2 to MLV 871-2	100	2	Internal pipe inspection/ILI MFL Tool Pig. (Cleaning and Caliper Pigging completed 5/7.)	These operations will require operating at controlled flow rates which may reduce flow. Customers may experience pressure fluctuations, however no service impact is anticipated.		
	To Be Determined 7/13/2009	7/24/2009			Compressor Station 110	100	2	Replace ESD Blow down valve; substation inspection.	No service impact is anticipated.		
	04/15/10	06/30/10			MLV 876-1 to MLV 200-3	200	2	Pipe inspections and anomaly repairs.	Multiple line sections within this line segment will be inspected, with the potential for repairs. These inspections will require pressure reductions and may result in isolation of individual line sections for repairs. No service impact is anticipated.		
*	06/26/09	Project Completed 6/30/2009			MLV 874-2 to MLV 876-2	800	2	Internal pipe inspections/Caliper Tool Run (6/26), ILI MFL Tool Pig Run (6/30).	These operations will require operating at controlled flow rates which may reduce flow. Customers may experience pressure fluctuations, however no service impact is anticipated.		
	07/27/09	08/05/09			MLV 870-2 to MLV 871-2	800	2	Pipe replacement.	No service impact is anticipated.		
	07/07/09	07/09/09			Compressor Station 114	100	3	Substation/Switch gear inspection and ESD test.	No service impact is anticipated.		
*	07/09/09	07/28/09			MLV 114-3S to MLV 115-3 114-3A	100	3	Pipe replacement; hydrostatic testing.	Physical flow will be suspended at meter 011347 BEECH FORK DEHYDRATION (CI) for the duration of this project. Based upon customer nominations, restrictions may become necessary. No additional service impact is anticipated.	Potential restrictions through a pro-rata portion of Secondary Out of Path (Loan, Park Withdrawal, IT-X, IT, AOT, PAT, Payback From Tennessee, EDS/ERS, SOP, SOP) nominations.	011347 BEECH FORK DEHYDRATION (CI)
	08/11/09	08/11/09			MLV 114-3 to MLV 121-2	100	3	Internal pipe inspections/Caliper Tool Run.	These operations will require operating at controlled flow rates which may reduce flow. Customers may experience pressure fluctuations, however no service impact is anticipated.		
	08/25/09	08/26/09			MLV 114-3 to MLV 121-2	100	3	Internal pipe inspections/ ILI MFL Tool Pig Run.	These operations will require operating at controlled flow rates which may reduce flow. Customers may experience pressure fluctuations, however no service impact is anticipated.		

*	06/23/09	Project Completed 6/30/2009			MLV 219-1 to MLV 224-1	200	4	Chemical cleaning/pigging operations.	Flow control is required and based upon customer nominations restrictions may become necessary. Receipt meters in the affected area: Physical flow will be limited to 1500 mcf/day. Delivery meters in the affected area: Physical flow will be suspended for the duration of the cleaning/pigging operations.	Potential restrictions through a pro-rata portion of Secondary In the Path (Loan, Park Withdrawal, IT-X, IT, AOT, PAT, Payback From Tennessee, EDS/ERS, SOP, SIP) nominations.	Receipt Meters in the affected area: 011387 UNION CITY DEHYDRATION 011577 BIG SANDY DEHYDRATION 011651 DEER CREEK FIELD 011870 MEADVILLE DEHYDRATION 012174 MERCER COUNTY DEHYDRATION 012554 DEER CREEK RECEIPT 012692 MAPLEWOOD DEHYD Delivery Meters in the affected area: 020071 PETTIS PENNSYLVANIA 020075 WATTSBURG PENNSYLVANIA 020087 COCHRANTON PENNSYLVANIA 020200 UNION CITY PENNSYLVANIA 020314 COCHRANTON PENNSYLVANIA 020390 TOWNVILLE PENNSYLVANIA 020767 CAMP PERRY SALES 020811 DEER CREEK SALES 020902 CRAWFORD SALES
	08/10/09	08/14/09			Compressor Station 209, Cumberland, OH.	200	4	ESD Test	This activity will require Station 209 to be off line for approximately 8 hours, which will result in a loss of through put through the station. No service impact is anticipated.		
	09/02/09	09/12/09			Compressor Station 219, Mercer, PA.	200	4	ESD Test and Replace Motor Control Center	These activities will require a Station Outage for the duration of the Motor Control Center replacement.	Potential restrictions through a pro-rata portion of Secondary Out of Path (Loan, Park Withdrawal, IT-X, IT, AOT, PAT, Payback From Tennessee, EDS/ERS, SOP) nominations pathed through Station 219.	
*	06/22/09	07/08/09		07/01/09	Compressor Station 317, Troy, PA.	300	4	VFD Repair	This activity will require Station 317 to be off line which will result in a loss of through put through the station. Restrictions are not anticipated, however, based upon customer nominations, could become necessary.	Potential restrictions through a pro-rata portion of Secondary Out of Path (Loan, Park Withdrawal, IT-X, IT, AOT, PAT, Payback From Tennessee, EDS/ERS, SOP) nominations.	
	09/09/09	09/09/09			Compressor Station 313, Coudersport, PA.	300	4	ESD Test	This activity will require Station 313 to be off line for approximately 8 hours, which will result in a loss of through put through the station. Restrictions are not anticipated, however, based upon customer nominations, could become necessary.	Potential restrictions through a pro-rata portion of Secondary Out of Path (Loan, Park Withdrawal, IT-X, IT, AOT, PAT, Payback From Tennessee, EDS/ERS, SOP) nominations.	
	10/05/09	10/09/09			Compressor Station 307	300	4	ESD Test, replace purchase power transfer switch.	These activities will require a station outage, resulting in a loss of through put through the station. Restrictions are not anticipated, however, based upon customer nominations, could become necessary.	Potential restrictions through a pro-rata portion of Secondary Out of Path (Loan, Park Withdrawal, IT-X, IT, AOT, PAT, Payback From Tennessee, EDS/ERS, SOP) nominations.	
	10/26/09	11/01/09			Hebron and Ellisburg Storage Fields	300	4	Fall shut in test	During the shut in test Tennessee will have limited operational flexibility to absorb imbalances, so customers should strive to keep all contracts in balance. Tennessee does not anticipate restrictions, however if operational conditions change during the shut in, Tennessee may be required to restrict interruptible storage services.	Potential storage service restrictions through Firm Storage Authorized Overrun (IS, FS-AO).	
	11/02/09	11/08/09			Harrison Storage Field	300	4	Fall shut in test	During the shut in test Tennessee will have limited operational flexibility to absorb imbalances, so customers should strive to keep all contracts in balance. Tennessee does not anticipate restrictions, however if operational conditions change during the shut in, Tennessee may be required to restrict interruptible storage services.	Potential storage service restrictions through Firm Storage Authorized Overrun (IS, FS-AO).	
	6/42/2009	To Be Determined 6/42/2009			Compressor Station 317	300	4	Filter Element Change and ESD Test.	This activity will require a Station outage. No service impact is anticipated, however, based upon customer nominations restrictions may become necessary.	Potential restrictions through a pro-rata portion of Secondary Out of Path (Loan, Park Withdrawal, IT-X, IT, AOT, PAT, Payback From Tennessee, EDS/ERS, SOP) nominations pathed through Station 317.	

	6/13/2009	To Be Determined 6/13/2009			Compressor Station 319	300	4	ESD Test and Filter Element Change	These activities will require a Station outage. No service impact is anticipated, however, based upon customer nominations restrictions may become necessary.	Potential restrictions through a pro-rata portion of Secondary Out of Path (Loan, Park Withdrawal, IT-X, IT, AOT, PAT, Payback From Tennessee, EDS/ERS, SOP) nominations pathed through Station 319.	
	6/23/2009	To be Determined 6/23/2009			Compressor Station 313A	300	4	ESD Test	This activity will require Station 313A to be off line for approximately 8 hours, which will result in a loss of through put through the station. No service impact is anticipated.		
	To Be Determined 6/4/2009	6/5/2009			Compressor Station 313A	300	4	Unit 2A top end overhaul.	This unit outage may result in a limited ability to make deliveries to meter 021008 CAN EAST TRANSFER for the duration of the outage.		021008 CAN EAST TRANSFER
	07/06/09	07/13/09			MLV 224-1 to MLV 229-1	200	5	Chemical cleaning/pigging operations.	Flow control is required and based upon customer nominations restrictions may become necessary. Receipt meters in the affected area: Physical flow will be limited to 1500 mcf/day. Delivery meters in the affected area: Physical flow will be suspended for the duration of the cleaning/pigging operations.	Potential restrictions through a pro-rata portion of Secondary In the Path (Loan, Park Withdrawal, IT-X, IT, AOT, PAT, Payback From Tennessee, EDS/ERS, SOP, SIP) nominations.	Receipt Meters in the affected area: 11158 SHERMAN N Y SYSTEM SUPPLY 11388 MAYVILLE DEHYDRATION 11781 LAKE SHORE DEHYDRATION 11800 BEAR LAKE DEHYDRATION 11928 SUMMER DALE DEHYDRATION Delivery Meters in the affected area: 20076 HAMBURG NEW YORK 20088 MAYVILLE NEW YORK 20243 NASHVILLE STORAGE NEW YORK 20428 SHERMAN NEW YORK 20943 NORNEW ENERGY SUPPLY
	07/28/09	07/28/09			Compressor Station 405A	200	5	ESD Test	This activity will require a 6 to 8 hour station outage, which will limit the amount of gas Tennessee is able to move from across the HC Line from Station 313 to Station 237. No service impact is anticipated.		
	09/15/09	09/15/09			Compressor Station 237, Clifton Springs, NY.	200	5	ESD Test	This activity will require Station 237 to be off line for approximately 8 hours, which will result in a loss of through put through the station. Restrictions are not anticipated, however, based upon customer nominations, could become necessary.	Potential restrictions through a pro-rata portion of Secondary Out of Path (Loan, Park Withdrawal, IT-X, IT, AOT, PAT, Payback From Tennessee, EDS/ERS, SOP) nominations.	
	11/09/09	11/15/09			Colden Storage Field	200	5	Fall shut in test	During the shut in test Tennessee will have limited operational flexibility to absorb imbalances, so customers should strive to keep all contracts in balance. Tennessee does not anticipate restrictions, however if operational conditions change during the shut in, Tennessee may be required to restrict interruptible storage services.	Potential storage service restrictions through Firm Storage Authorized Overrun (IS, FS-AO).	
	TBD				Meter station 012181 WRIGHT SMS	200	5	Replace foundation and gaskets.	The anticipated duration of this project is one day, during which physical flow will be suspended at meter station 012181 WRIGHT SMS.		012181 WRIGHT SMS
	10/26/09	10/30/09			MLV 334-1 to MLV 335-1	300	5	Pipeline relocation for State Highway 287 Project.	To Be Determined		
	08/10/09	08/14/09			Line 264B-100 Spencer Lateral	100	6	Install pig launchers.	No service impact is anticipated.		
*	06/04/09	07/25/09		07/18/09	268A-100 Line (Fitchburg Lateral)	200	6	Pipe Replacement/Upgrade	This project involves the replacement and upgrade of the last 5 miles of the lateral, from a 6-inch line to a 12-inch line. Physical flow will be suspended at meter 020112 FITCHBURG MASSACHUSETTS for the duration of the project.	020112 FITCHBURG MASS	
	07/15/09	07/16/09			MLV 270C-102 to MLV 270C-104 Beverly Salem Lateral	200	6	Internal pipe inspections/Caliper tool run (7/15); ILLI pig run (7/16)	These operations will require operating at controlled flow rates which may reduce flow. Customers may experience pressure fluctuations, however no service impact is anticipated.		
	07/21/09	07/23/09			Line 270B-300 Haverhill Lateral	200	6	Internal pipe inspections: Cleaning & Gauge pig (7/21); ILLI pig (7/23).	These operations will require operating at controlled flow rates which may reduce flow. Customers may experience pressure fluctuations, however no service impact is anticipated.		
	08/24/09	08/28/09			Meter 020116 REVERE MASSACHUSETTS	200	6	Install low volume meter.	Physical flow will be suspended at meter 020116 REVERE MASSACHUSETTS for the duration of this project.		020116 REVERE MASSACHUSETTS
*	08/31/09	09/04/09			Line 265E-200 (Lincoln Lateral)	200	6	Pipe inspection.	No service impact is anticipated. To Be Determined		

	09/07/09	09/11/09			Meter 020426 LACONIA NEW HAMPSHIRE	200	6	Meter station modifications	No service impact.		
	TBD 6/8/2009	TBD 6/12/2009			Compressor Station 266	200	6	Unit 1B - Overhaul	To Be Determined		
	07/09/09	07/22/09			Line 343A-100 (Bridgeport Lateral)	300	6	Hydrostatic testing	Physical flow will be suspended at meter 020128 BRIDGEPORT CONNECTICUT for the duration of this project. No additional service impact is anticipated.		020126 BRIDGEPORT CONNECTICUT
	07/20/09	07/24/09			Line 340A-100 Norwalk Lateral	300	6	Pipe inspection and anomaly repair	Reduced pressure is required for this activity. No service impact is anticipated.		
	07/27/09	07/31/09			Line 339A-100 Stanford Lateral	300	6	Pipe inspection and anomaly repair	Reduced pressure is required for this activity. No service impact is anticipated.		
*	08/26/09	09/13/09	07/21/09	08/08/09	Line 347A-100 (Wallingford Lateral)	300	6	Install pig launchers and receivers.	Physical flow will be suspended at meter 020128 WALLINGFORD CONNECTICUT for the duration of this project. No additional service impact is anticipated.		020128 WALLINGFORD CONNECTICUT
	07/02/09	07/07/09			Bluewater Pipeline System	500	0L	Weekly pigging operations.	Pigging operations will be completed in three stages: Pecan Island to Vermilion 245 (West Leg), followed by Vermilion 245 to Ship Shoal 198 (Header), and finally Ship Shoal 198 to Cocardrie (East Leg). Tennessee anticipates a reduction or possible suspension of flow at Cocardrie to facilitate handling large amounts of liquids at this facility. Producers into the Bluewater system should expect fluctuations in pressure during these operations.	Potential restrictions through a pro-rata portion of Secondary Out Of the Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP) nominations.	
	07/09/09	07/14/09			Bluewater Pipeline System	500	0L	Weekly pigging operations.	Pigging operations will be completed in three stages: Pecan Island to Vermilion 245 (West Leg), followed by Vermilion 245 to Ship Shoal 198 (Header), and finally Ship Shoal 198 to Cocardrie (East Leg). Tennessee anticipates a reduction or possible suspension of flow at Cocardrie to facilitate handling large amounts of liquids at this facility. Producers into the Bluewater system should expect fluctuations in pressure during these operations.	Potential restrictions through a pro-rata portion of Secondary Out Of the Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP) nominations.	
	07/16/09	07/21/09			Bluewater Pipeline System	500	0L	Weekly pigging operations.	Pigging operations will be completed in three stages: Pecan Island to Vermilion 245 (West Leg), followed by Vermilion 245 to Ship Shoal 198 (Header), and finally Ship Shoal 198 to Cocardrie (East Leg). Tennessee anticipates a reduction or possible suspension of flow at Cocardrie to facilitate handling large amounts of liquids at this facility. Producers into the Bluewater system should expect fluctuations in pressure during these operations.	Potential restrictions through a pro-rata portion of Secondary Out Of the Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP) nominations.	
	07/23/09	07/28/09			Bluewater Pipeline System	500	0L	Weekly pigging operations.	Pigging operations will be completed in three stages: Pecan Island to Vermilion 245 (West Leg), followed by Vermilion 245 to Ship Shoal 198 (Header), and finally Ship Shoal 198 to Cocardrie (East Leg). Tennessee anticipates a reduction or possible suspension of flow at Cocardrie to facilitate handling large amounts of liquids at this facility. Producers into the Bluewater system should expect fluctuations in pressure during these operations.	Potential restrictions through a pro-rata portion of Secondary Out Of the Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP) nominations.	
*	07/27/09	08/17/09			Line 524E-200 Grand Isle Lateral	500	0L	Line lowering.	Physical flow will be suspended at meter 012374 GRAND ISLE DEHYDRATION for the duration of this project. To Be Determined		012374 GRAND ISLE DEHYDRATION
	07/30/09	08/04/09			Bluewater Pipeline System	500	0L	Weekly pigging operations.	Pigging operations will be completed in three stages: Pecan Island to Vermilion 245 (West Leg), followed by Vermilion 245 to Ship Shoal 198 (Header), and finally Ship Shoal 198 to Cocardrie (East Leg). Tennessee anticipates a reduction or possible suspension of flow at Cocardrie to facilitate handling large amounts of liquids at this facility. Producers into the Bluewater system should expect fluctuations in pressure during these operations.	Potential restrictions through a pro-rata portion of Secondary Out Of the Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP) nominations.	

	11/02/09	11/30/09			Line 526A-200 (MLV 526A-202 to MLV 526A-203)	500	OL	MS River Levee West relocation	Physical flow will be suspended at all meters in the affected area for the duration of the project. No additional service impact is anticipated.		010428 MAIN PASS BLK 35 DEHYD HALTER ISLAND 020936 MAIN PASS 35 BUY BACK
	09/17/09	09/17/09			821E-100 Line (Sabine Pass 18 to Johnson's Bayou)	800	OL	Pigging operations	Pigging may impact all producers on the Sabine Pass System who may experience higher than normal operating pressures. From 6AM for approximately 14-16 hours, physical flow will be suspended at meters 012273 (WC 53) and 012584 (WC 18).		
	To Be Determined 5/24/2009	5/24/2009			Meter 010706 EC 64	800	OL	Meter tube inspection.	This meter tube inspection will result in the suspension of flow at meter 010706 EAST CAMERON BLOCK 64 DEHYDRATION for approximately 8 hours.		010706 EAST CAMERON BLOCK 64 DEHYDRATION
	07/14/09	07/16/09			MLV 530-1 to MLV 534-1	500	L	Internal pipe inspections/ILI pigging operation.	These operations will require operating at controlled flow rates which may reduce flow. Customers with meters in the affected area may experience pressure fluctuations, however no service impact is anticipated.		Meters in the affected area: 020383 KILN MISS EXCHANGE (Bi 1 0723) 020366 CARNES MISSISSIPPI (Bi 1 0708) 020930 CARNES COMPRESSOR
	08/24/09	09/04/09			Compressor Station 527, Port Sulfur, LA	500	L	Hot Gas Path Inspection	No service impact is anticipated.		
	06/09/09	11/20/09			Compressor Station 820, Starks, LA.	800	L	Unit 1C Overhaul	No service impact is anticipated, however, in the event of increased nominations or unexpected outages on other units at the station, restrictions could become necessary from time to time during this extended unit outage.	Restrictions may be necessary through a pro-rata portion of Secondary In the Path (Park & Loan Payback, IT-X, IT AOT, PAT, Payback to Tennessee, EDS/ERS, SOP, SIP) nominations pathed through Station 820.	
	07/13/09	07/17/09			Compressor Station 504	800	L	Annual station inspection, 1 unit at a time.	This station inspection will require 1 unit at a time at Station 504 to be off line, which will limit Tennessee's operational flexibility to move volumes between Station 823 and Station 40. No service impact is anticipated.		
	07/22/09	07/22/09			MLV 507G-109A to 823 (Kinder)	800	L	Pigging operations.	These pigging operations may result in higher than normal operating pressures upstream of MLV 507G-109A, however, no service impacts are anticipated.		
	07/28/09	07/28/09			Station 823 to MLV 516	800	L	Pigging operations.	Customers may experience higher than normal operating pressures during pigging operations, however no service impact is anticipated.		
	08/20/09	08/21/09			Compressor Station 827	800	L	Annual turbine inspection.	This inspection will require Station 827 to be off line, which will result in a reduction of through put through the 800 line, and may result in restrictions.	Potential restrictions through a pro-rata portion of Secondary Out of Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP) nominations pathed through Station 827.	
	09/01/09	09/30/09			MLV 507-1 to MLV 516-1	800	L	Pipe inspection and anomaly repair	Multiple line sections within this line segment will be inspected, with potential for repairs. These inspections will require pressure reductions and may result in isolation of individual line sections for repairs. No service impact is anticipated.		
	09/01/09	09/30/09			MLV 509-1 to MLV 513-1	800	L	Pipe replacement due to Class change; main line valve replacement.	Physical flow will be suspended at meter 020825 JEFFERSON ISLAND (Bi 12398) and 12398 JEFFERSON ISLAND (Bi 020825) for the duration of this project. Additionally, this line isolation may limit Tennessee's operational flexibility to move volumes between Station 823 and Station 523. No service impact is anticipated.		020825 JEFFERSON ISLAND (Bi 12398) 012398 JEFFERSON ISLAND (BI 20825)
	09/15/09	09/15/09			Line 821E-1100 HI 22 to SA 18	800	L	Pigging operations	Customers upstream of Sabine Pass 18 may experience higher than normal operating pressures. From 6 AM for approximately 14-16 hours, physical flow will be suspended at meter 012743 HIGH ISLAND 24: RIP HIGH ISLAND 24.		012743 HIGH ISLAND 24: RIP HIGH ISLAND 24
	09/28/09	10/02/09			Line 507A-1600	800	L	Internal pipe inspections, pigging operations	Cleaning, caliper and ILI pigs will be operated during this project and flow control will be required. Customers should anticipate fluctuating pressures and physical flow may be adjusted at individual meters in the affected area during the operations, which are anticipated to have a duration of 6 to 8 hours each day. No additional service impacts are anticipated.		010570 SECOND BAYOU DEHY 010578 WEST CAM BLK 20 DEHY 012328 JOHNSON BAYOU 020582 CAMERON LA TRANSP 011705 CAMERON EMERGENCY EXCH (CI) 020619 CAMERON LA TRANSP 2 (CI) 020514 CAMERON LA EXCHANGE 012676 CAMERON HWY 82

	7/6/2009	To Be Determined 7/10/2009			Compressor Station 820, Starks, LA.	800	L	Unit 1 and 2 A: Fuel valve and control upgrade.	This work will be completed one unit at a time. No service impact is anticipated, however based upon customer nominations restrictions may become necessary from time to time.	Restrictions may be necessary through a pro-rata portion of Secondary In the Path (Park & Loan Payback, IT-X, IT AOT, PAT, Payback to Tennessee, EDS/ERS, SOP, SIP) nominations.	
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