

Tennessee Gas Pipeline 2010 Pipeline Outage and Maintenance Summary

This is a summary of the current status of all TGP 2010 Pipeline Outages and Maintenance Projects. This document is subject to change as the season progresses to reflect the updated status of all outages and maintenance projects including, but not limited to, project delays, cancellations and additions. Additionally, anticipated impact and restrictions are subject to change.

*All scheduled dates represent gas days as defined in the Tennessee Gas Pipeline tariff to mean a period of twenty-four consecutive hours, beginning and ending at 9:00 a.m. (Central Clock Time).

* Indicates revision

Revised	Start Date	End Date	Prev. Start Date	Prev. End Date	Location	Leg	Zone	Maintenance Activity	Anticipated Impact	Potential Restriction Level	TOS Potential Restrictions	Meter(s) in impacted area
	12/17/09	02/12/10			Compressor Station 40	100	0	Line 2 pipe inspections and repair.	These pipe inspections will involve excavations and isolation of line 2 within the Station 40 Yard.	SIP	No service impact is anticipated, however based upon customer nominations restrictions may become necessary. Potential restrictions through a pro-rata portion of Secondary In the Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP, SIP) nominations pathed through Station 40.	
*	01/28/10	Project Completed 2/2/2010			Bluewater--West Leg (Pecan Island to Vermilion 245)	500	0L	Pigging operations.	Producers into the Bluewater system should expect fluctuations in pressure during these operations. In addition, Tennessee anticipates a reduction or possible suspension of flow at Cocodrie to facilitate handling large amounts of liquids at this facility following these pigging operations, however no service impact is anticipated.	None		
*	Project Cancelled 2/4/2010	Project Cancelled 2/9/2010			Bluewater--West Leg (Pecan Island to Vermilion 245)	500	0L	Pigging operations.	Producers into the Bluewater system should expect fluctuations in pressure during these operations. In addition, Tennessee anticipates a reduction or possible suspension of flow at Cocodrie to facilitate handling large amounts of liquids at this facility following these pigging operations, however no service impact is anticipated.	None		
	02/11/10	02/16/10			Bluewater--West Leg (Pecan Island to Vermilion 245)	500	0L	Pigging operations.	Producers into the Bluewater system should expect fluctuations in pressure during these operations. In addition, Tennessee anticipates a reduction or possible suspension of flow at Cocodrie to facilitate handling large amounts of liquids at this facility following these pigging operations, however no service impact is anticipated.	None		
	02/11/10	02/11/10			MLV 526	500	0L	Pig trap replacement.	This project will result in a reduction of flow through MLV 526 and customers upstream of MLV 526 should expect higher than normal operating pressures. No service impact is anticipated, however, based upon customer nominations, restrictions may become necessary.	SOP	Potential restrictions through a pro-rata portion of Secondary Out of Path (Park, Loan Payback, IT-X, IT, AOT, PAT, Payback to Tennessee, EDS/ERS, SOP) nominations pathed through MLV 526.	
	02/18/10	02/23/10			Bluewater--West Leg (Pecan Island to Vermilion 245)	500	0L	Pigging operations.	Producers into the Bluewater system should expect fluctuations in pressure during these operations. In addition, Tennessee anticipates a reduction or possible suspension of flow at Cocodrie to facilitate handling large amounts of liquids at this facility following these pigging operations, however no service impact is anticipated.	None		
*	02/21/10	03/20/10	02/15/10	03/13/10	Line 526A-200 (MLV 526A-202 to MLV 526A-203)	500	0L	MS River Levee West relocation	Physical flow will be suspended at all meters in the affected area for the duration of the project. No additional service impact is anticipated.	MTR		010428 MAIN PASS BLK 35 DEHYD HALTER ISLAND 020936 MAIN PASS 35 BUY BACK
	02/25/10	03/02/10			Bluewater--West Leg (Pecan Island to Vermilion 245)	500	0L	Pigging operations.	Producers into the Bluewater system should expect fluctuations in pressure during these operations. In addition, Tennessee anticipates a reduction or possible suspension of flow at Cocodrie to facilitate handling large amounts of liquids at this facility following these pigging operations, however no service impact is anticipated.	None		

Tennessee Gas Pipeline 2010 Pipeline Outage and Maintenance Summary

This is a summary of the current status of all TGP 2010 Pipeline Outages and Maintenance Projects. This document is subject to change as the season progresses to reflect the updated status of all outages and maintenance projects including, but not limited to, project delays, cancellations and additions. Additionally, anticipated impact and restrictions are subject to change.

*All scheduled dates represent gas days as defined in the Tennessee Gas Pipeline tariff to mean a period of twenty-four consecutive hours, beginning and ending at 9:00 a.m. (Central Clock Time).

* Indicates revision

Revised	Start Date	End Date	Prev. Start Date	Prev. End Date	Location	Leg	Zone	Maintenance Activity	Anticipated Impact	Potential Restriction Level	TOS Potential Restrictions	Meter(s) in impacted area
	03/04/10	03/09/10			Bluewater--West Leg (Pecan Island to Vermilion 245)	500	0L	Pigging operations.	Producers into the Bluewater system should expect fluctuations in pressure during these operations. In addition, Tennessee anticipates a reduction or possible suspension of flow at Cocodrie to facilitate handling large amounts of liquids at this facility following these pigging operations, however no service impact is anticipated.	None		
	03/09/10	03/10/10			Line 507A-100	800	0L	Quarterly pigging operations.	Customers producing into this line should expect pressure fluctuations during these pigging operations, however, no service impact is anticipated.			
	03/11/10	03/16/10			Bluewater--West Leg (Pecan Island to Vermilion 245)	500	0L	Pigging operations.	Producers into the Bluewater system should expect fluctuations in pressure during these operations. In addition, Tennessee anticipates a reduction or possible suspension of flow at Cocodrie to facilitate handling large amounts of liquids at this facility following these pigging operations, however no service impact is anticipated.	None		
	03/16/10	03/17/10			MLV 867-2 to MLV 871-2	100	2	Internal pipe inspection/ILI MFL Tool Pig.	These operations will require operating at controlled flow rates which will reduce the flow from Station 87 into the Portland Winchester line. Customers may experience pressure fluctuations, and restrictions may become necessary.	SOP	Potential restrictions through a pro-rata portion of Secondary Out of Path (Loan, Park Withdrawal, IT-X, IT, AOT, PAT, Payback From Tennessee, EDS/ERS, SOP) nominations pathed through Station 87.	
	03/18/10	03/23/10			Bluewater--West Leg (Pecan Island to Vermilion 245)	500	0L	Pigging operations.	Producers into the Bluewater system should expect fluctuations in pressure during these operations. In addition, Tennessee anticipates a reduction or possible suspension of flow at Cocodrie to facilitate handling large amounts of liquids at this facility following these pigging operations, however no service impact is anticipated.	None		
*	03/23/10	03/26/10			MLV 71-1 to MLV 77-1	100	1	Internal pipe inspections/ Caliper pig (3/23-3/24); ILI pig (3/25-3/26).	Customers may experience pressure fluctuations during these pigging operations, however no service impact is anticipated.	None		
	03/25/10	03/30/10			Bluewater--West Leg (Pecan Island to Vermilion 245)	500	0L	Pigging operations.	Producers into the Bluewater system should expect fluctuations in pressure during these operations. In addition, Tennessee anticipates a reduction or possible suspension of flow at Cocodrie to facilitate handling large amounts of liquids at this facility following these pigging operations, however no service impact is anticipated.	None		
*	03/25/10	04/01/10			MLV 32-3 to MLV 40-3	100	0	Chemical Cleaning.	Flow control is required and flow will be limited to 2000 mcf/day at meter 012392 BROOKELAND FIELD DEHYDRATION for the duration of this operation. No additional service impact is anticipated.	MTR		012392 BROOKELAND FIELD DEHYDRATION (CI)